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Checked by Chief	1/2
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Approval Letter	
Disapproval Letter	***************************************
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Location Inspected	·
State of Fee Land	
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nie Others	TOT OF THE PERSONS
- 11.01 am	
	Disapproval Letter Location Inspected Bond released State of Fee Land FILED GR

July 5, 1961

State of Utah Oil and Gas Conservation Commission Room 310 New House Building Salt Lake City, Utah

Gentlemen:

Pursuant to our discussion this date, I am herewith submitting application for location of William H. Oaks estate Fee No. 2 well.

As we determined during our conversation this location will require a public hearing and request is herewith made that you establish a hearing date in early August for this purpose. The actual notice form OGCC-1 will be submitted by the middle of next week after I have had an opportunity to evaluate possible location sites in the light of our discussion this morning.

Respectfully yours

W. ROSSBERG

W. Rossberg 2615 Yermo Avenue Salt Lake City, Utah

(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
Lease No	
Public Domain	ロ
Lease No	•••••
Indian	
Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	Subsequent Report of Water Shut-off
------------------------------	-------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		July 12	, 19 <u>61</u>
William H. Oaks E Well No _{Fee} #2 is locate	state, d660 ft. from \S	line and $\frac{2492}{}$ ft. from	E line of Sec. 16
	4 South	21 East	SLBM
(1/4 Sec. and Sec. No.)	(Twp.) Uintah	(Range)	(Meridian) Utah
Wildcat (Field)		· Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is .5309 feet.

A drilling and plugging bond has been filed with UO & GCC - (will be filed upon approval)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) This is a redrill of the Wm. H. Oaks #1 well which encountered oil shows from 602 ft. to 639 ft. to 799 ft. but was apparently mudded off in the rotary drilling process. Expected pay zone is a fractured strata of the Mancos Shale from about 602 ft. to 639 ft. No dual zone completion will be attempted in this hole however bottom will be about 675 ft. allowing for a sump. Surface casing will consist of not less than 70 ft. of 7", or larger, J-55 casing set at least 30 ft. into the Mancos Shale and cemented bottom to top with neat cement. Surface formation is Quartzite boulders to about 39 ft then Mancos Shale. Production casing to be determined after oil is encountered. however it will conform to UO&GCC rules and regulations. Method of drilling will be rotary air, with crude through the pay zone. Contractor to be M & S Drilling Co., Rangely, Colorado. Spudding date after hearing and approval.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W. Rossberg & Associates		
Company	By Wilfried 19	on her o
Address	Ву	
Salt Lake City, Utah	Title	1-11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

July 18, 1961

Mr. Wilfried Rossberg 2615 Yermo Avenue Salt Lake City, Utah

Bear Mr. Rossberg:

We are in receipt of your letter of July 5, 1961, in which you request that we schedule a hearing for the early part of August on your proposed location for Well No. William H. Oaks estate Fee No. 2.

Before we can fulfill your request we must receive your Motice of Intention to Drill (Form OGCC-1) showing said location site for the well. It will be necessary for this notice to be filed with us immediately in order that we may publish legal notice within the required amount of time before the hearing.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBTLAVI

BEFORE THE OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

IN THE MATTER OF THE REQUEST OF W. ROSSBERG & ASSOCIATES FOR AN EXCEPTION TO THE REQUIREMENTS OF RULE C-3, GENERAL RULES AND REGULATIONS AND RULES OF PRACTICE AND PROCEDURE

NOTICE OF HEARING

Cause No. 60

Notice is hereby given that a hearing will be held on Tuesday,
August 15, 1961, at 10:00 A. M., in the Commission Offices, 310 Newhouse
Building, Salt Lake City, Utah, upon the application of W. Rossberg &
Associates to drill a well approximately 660 feet from the south line and
2492 feet from the east line of Section 16, Township 4 South, Range 21
East, SLBM, Uintah County, Utah.

Said hearing will be held to determine if an exception to the requirements of Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah, will be allowed, or such other action or relief as the Commission may deem appropriate.

Dated this 27th day of July, 1961.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

IN THE MATTER OF THE REQUEST OF W. ROSSBERG & ASSOCIATES FOR AN EXCEPTION TO THE REQUIREMENTS OF RULE C-3, GENERAL RULES AND REGULATIONS AND RULES OF PRACTICE AND PROCEDURE

CAUSE NO. 60

ORDER TO SHOW CAUSE

TO ALL PARTIES INTERESTED IN THE S% OF SECTION 16, TOWNSHIP 4 SOUTH, RANGE 21 EAST, SLBM, UINTAH COUNTY, UTAH:

You and each of you are hereby ordered to appear before the Utah Oil and Gas Conservation Commission on Tuesday, September 5, 1961, in the Commission Offices, 310 Newhouse Building, Salt Lake City, Utah, at 10:00 A. M., at that time and place to show cause, if any there be, why said Commission should not approve the application of W. Rossberg & Associates to drill Well No. William H. Oaks Estate Fee 2, at a location 660 feet from the south line and 2492 feet from the east line of Section 16, Township 4 South, Range 21 East, SLBM, Uintah County, Utah.

DATED: August 22, 1961. Effective: September 5, 1961.

UTAH OIL AND GAS CONSERVATION COMMISSION

/S/ C. R. HENDERSON, Chairman
/S/ C. S. THOMSON, Commissioner
/S/ W. G. MANN, Commissioner
/S/ M. V. HATCH, Commissioner

September 5, 1961

W. Rossberg & Associates 2615 Yermo Avenue Salt Lake City, Utah

Attn: Mr. Wilfried Rossberg

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. William H. Oaks Estate, Fee #2, which is to be located 660 feet from the south line and 2492 feet from the east line of Section 16, Township 4 South, Range 21 East, SLBM, Wintah County, Utah.

Please be advised that approval to drill said well is hereby granted in accordance with the Order to Show Cause in Cause No. 60, being effective as of September 5, 1961.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEICHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

W. Rossberg & Associates Attn: Mr. Wilfried Rossberg September 5, 1961 Page -2-

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	tah	Cou	ntyUin	tah		Field or	LeaseW	m. H. Oaks Es	state	
The	followir	ng is a co	rrect repor	of oper	ations and	productio	n (includ	ling drilling and pro	ducing wells) for	
Sept	ember		· · · · · · · · · · · · · · · · · · ·	., 196]						
Agent's	address	2615.	Zermo A	venue		Compa	ny W.	Rossberg & 1	Associates	
Sal	.tLak	e City	y, Utah			Signed	70	. Bossher	g	
Phone .	HU4-	2407	·····	•••••		Agent's	s title		,	
State Le	ase No		Fede	ral Lease	No		Indian L	ease No.	Fee & Pat. 🖄	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMAN (If drilling, Depth; if Date & Results of Wa Contents of Gas; and G	shut down, Cause; ater Shut-Off Test;	
SW ½ SE ½ S.16	4 So	21 E	2					Waiting for		
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						, vacous				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Octob	er	·····	, 1961				
Agent's	address	2615	Yermo	Avenue	l			Røssberg & Associates
**********		Salt	Lake C	ity, U	tah	Signed		Vietniel Joseling
Phone	•••••	HU	4-2407			Agent's	s title	
State Lea	ase No.	·	Fede	eral Lease	No		Indian L	ease No Fee & Pat. 🔀
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
0	4s	21E	#2					Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. L6 SW L,SE	45	216	#2					Wm. H. Oaks Estate Fee #2 was spudded on Oct. 16, 1961. Set 70' of 8" J-55 casing with 20 sacks of cement. Drilling below 200' in Mancos Shale.
Sin one transmission of the same of the sa			and the second			The second of th	SET SELECTION	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

RA

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

The	follo	vinį	g is a	a co	rrect repo	rt of opera	ations and	production	on (includ	ding drilling and producing wells) for
	Nov	e	per	C		, 19. 6 ‡				
					Larks			Compa	iny W	. Ressberg & Associates
•			Sar	ıdy	, Utah	<u> </u>		Signed		1 Bossherg
Phone .	•••••		AM.	5-	6174			Agent'	s title	Manager
State Lea	ase No	·			Fed	eral Lease	No		Indian L	Lease No
Sec. & 1/4 of 1/4	Twp		Rang	ge	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
3₩ ¹ ⁄ ₄ , 5E ¹ ⁄ ₄ 5 16	4 5		21	R	2					Shut down to move in larger rig and awaiting better weather and road conditions Total depth to date 504'.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

d producing wells) for	-										
& Associates	1 1 /			cle	ur Cir	Larksp	10352	address	Agent's		
leng	V. Dos	70	Signed	•	Sandy, Utah						
	Manager	s title	Agent'	•	•••••	6174	AM 5-0		Phone .		
Fee & Pat.	Lease No	Indian L		No	eral Lease	Fede		se No	State Lea		
REMARKS pth; if shut down, Cause; of Water Shut-Off Test; s; and Gas-Oil Ratio Test)	(If drilling, De Date & Results Contents of Ga	Gas MCF's	Water Bbls.	Oil Bbls.	*Status	Well No.	Range	Twp.	Sec. & 1/4 of 1/4		
up operations. pth 595'. to set 5" ID asing.	Total de Waiting					2	212	4 S	SW¼, SB¼ 5 16		
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		gant i sagada 157					A STATE OF THE STA	i di Talin Marayari M			

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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	X
State]
Lease No	••
Public Domain	_
Lease No	••
Indian	J
Tages Ma	

· · · · · · · · · · · · · · · · · · ·				Lease No.
SUNDRY	NOTICES AN	ND	REPORTS ON	
Notice of Intention to Drill			Subsequent Report of We	iter Shut-off
Notice of Intention to Change F				ering Casing
Notice of Intention to Redrill or				drilling or Repair
Notice of Intention to Pull or A		X		ory
Notice of Intention to Abandon	Well			
			E OF REPORT, NOTICE, OR OTHER DATA	
(IND	CATE ABOVE BY CHECK MARK N			, 19 62
Wm. H. Oaks Estat	e Fee #2			
Well No is loca	ted 660 ft. from		line and .2492. ft. from	$\left\{\begin{array}{l} \left\{\begin{array}{l} \mathbf{E} \\ \mathbf{N} \end{array}\right\}$ line of Sec. 16
SW ¹ , SE ¹ / ₄ Sec. 16	4 So.		21 East	SLEM (Meridian)
mu a d	• • • •		• • • • • • • • • • • • • • • • • • • •	, ,
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A drilling and plugging bond l			OF WORK	
(State names of and expected depth jobs, cementing points, and all other				
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I understand that this plan of work	must receive approval i	n w	riting by the Commission befor	re operations may be commenced
Company	& Associates		1	<u>/</u>
Address 10352 Larkspu	r Circle]	By W. Box	, her g
Sandy, Utah		•	Title Manager	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Co	unty U i	ntah		Field or	Lease	m. H. Oaks Estate					
						d producti	on (inclu	iding drilling and producing wells) for					
				•									
-			Larksp			Comp	Company W. Rossberg & Associates						
S	andy,	Utah				Signed	Signed N. Joseberg						
Phone	AM 5	6-6174				Agent	Agent's title Manager						
State Le	ease No.		Fed	eral Lease	No		Indian Lease No Fee & Pat.						
Sec. & 1/4 of 1/4 SW 1/4,	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;					
SE 16	4 S.	@1 E	2					Contents of Gas; and Gas-Oil Ratio Test) Temp. Shut Down. Lack of Finances					
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State U .	tah	Cou	nty U.i.n	tah		Field or	Lease	Vm. H. Oaks Estate			
The	followi	ng is a co	orrect repor	rt of opera	ations and	production	on (includ	ding drilling and producing wells) for			
		_		-							
Agent's	addr es s	10352.	Larksp	ur Cir	cle	Company .W Rossberg & Associates					
	Sandy	Utal	1			Signed	70	Bossherg			
Phone	AM 5	-61.74	•••••	***************************************		Agent's title Manager					
State Lea	se No		Fed	eral Lease	No	Indian Lease No Fee & Pat. 🛚					
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Purp

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

gust			, 19. 62				
address -	L0352 I	arksp	ur Cir	cle	Compa	ny W. R	ossberg & Associates
	Sandy,	Utah			Signed	N	Bosherg
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ease No		Fed	eral Lease	No		Indian Lo	ease No Fee & Pat.
Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test)
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	ease No	address 10352 I Sandy, AM 5-61 ease No.	address 10352 Larks p Sandy, Utah AM 5-6174 ease No. Fed Twp. Range Well No.	address 10352 Larkspur Cir Sandy, Utah AM 5-6174 ease No. Federal Lease Twp. Range Well No. *Status	address 10352 Larkspur Circle Sandy, Utah AM 5-6174 ease No. Federal Lease No. Oil Bbls.	address 10352 Larkspur Circle Compa Sandy, Utah Signed AM 5-6174 Agent' ease No. Federal Lease No. Twp. Range Well Status Oil Bbls. Water Bbls.	AM 5-6174 Am 5-6174 Agent's title M Twp. Range Well No. Status Oil Bbls. Water Bbls. MCF's

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

August 23, 1962

W. Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

Attention: W. Rossberg

Re: Well No. Wm. H. Oaks Estate Fee #2, Sec. 16, T. 40 S, R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of June and July, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Fules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form GCCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP

Enclosures: (Forms)

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Ut State	ah	Coun	tyUir	Uintah Field or Lease Wm. H. Oaks Estate						
	followir ember					production	n (includ	ing drilling and producing wells) for		
	Agent's address 10352 Larkspur Circle						w	Boschows & Associatos		
Agent's							iny	Rossberg & Associates		
		Sandy,	Utah			Signed	10	. Hossberg		
Phone .		AM 5-6	174			Agent'	s titleM	[anager		
State Lea	ase No		Fed	eral Lease	No		Indian L	ease No Fee & Pat. [2		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
$\begin{bmatrix} \frac{1}{4}, \\ \frac{1}{4} \end{bmatrix}$	4 S	21 E	2					Temp. shut down awaiting finances.		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

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*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

PMB

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	tah	Coun	ty Uin	tah		Field or	Lease	Wm. H. Oaks Estate		
	followir		rect repor			production	n (includ	ling drilling and producing wells) fo		
Agent's	address	10352		•		Compa	nny W.	Rossberg & Associates		
		Sandy					20	Bosherg		
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						Indian Lease No Fee & Pat. 🛚				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
1/4, 1/4	4 S	21 E	2					Temp. shut down awaiting finances		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

October 15, 1962

W. Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

Attention: W. Rossberg

Re: Well No. Wm. H. Oaks Estate Fee #2 Sec. 16, T. 4 S, R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil & Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lassee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP: enp

Enclosures: (Forms)

November 9, 1962 W. Rossberg & Associates 10352 Larkspur Circle Sandy, Utah Re: Well No. Wm. H. Oaks Estate Fee #2 Sec. 16. T. 4 S. R. 21 E.. Vintah County, Utah Gentlemen: Reference is made to our letter of October 15, 1962. Our records indicate that you have not filed a Monthly Report of Operations for the month of August and September, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4. "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form CGCC-4 for your convenience. Please forward these reports no latter than the 16th day of November, 1962. Thank you for your cooperation in this matter. Very truly yours. OIL & GAS CONSERVATION COMMISSION CONNIE F. PALOUROS RECORDS CLERK CFF: emp Encl. (Forms)

Part

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

SW $\frac{1}{4}$, SE $\frac{1}{4}$ S 16 4 S 21 E 2 Temp. shut dow	State	Utah	Cour	ntyUin	tah	•••••	Field or	Lease Wm	. H. Oaks Estate
Agent's address 10352 Larkspur Circle Sandy, Utah Signed Am 5-6174 Agent's title State Lease No. Federal Lease No. Feder	The						production	on (includ	ling drilling and producing wells) for
Phone Am 5-6174 Agent's title Manager State Lease No. Federal Lease No. Indian Lease No. Fe Sec. & Twp. Range Well No. Status Oil Bbls. Water Bbls. MCF's (If drilling, Depth; if shut down Contents of Gas; and Gas-Oil Mark Agent's Contents of Gas; and Gas-Oil Mark Agent's title Manager State Lease No. Federal Lease No. Indian Lease No. Fe Water Gas MCF's (If drilling, Depth; if shut down Date & Results of Water Shut Contents of Gas; and Gas-Oil Mark Agent's title Manager Temp. shut down Date & Results of Water Shut Contents of Gas; and Gas-Oil Mark Agent's title Manager Temp. shut down Date & Results of Water Shut Contents of Gas; and Gas-Oil Mark Agent's title Manager Temp. shut down Date & Results of Water Shut down Date & Results of Water Shut Contents of Gas; and Gas-Oil Mark Agent's title Manager					•			w	Doschaff & Associates
Phone Am 5-6174 State Lease No. Federal Lease No. Indian Lease No. Federal Lease No									
State Lease No. Federal Lease No. Indian Lease No. Fe Sec. & Twp. Range Well No. Status Oil Bbls. Water Bbls. Gas MCF's (If drilling, Depth; if shut down Date & Results of Water Shut Contents of Gas; and Gas-Oil Mater Shut Contents of Gas									
Sec. & Twp. Range Well No. Status Oil Bbls. Water Bbls. Gas MCF's (If drilling, Depth; if shut down Contents of Gas; and Gas-Oil Contents of Gas-Oil Contents									
$egin{array}{cccccccccccccccccccccccccccccccccccc$	Sec. &	1	1	Well		Oil	Water	Gas	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test
	7 ½, 3 ¼ 16	4 S	21 E	2					Temp. shut down, awaiting finances

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		10352			Company W. Rossberg & Associates				
		Sandy, AM 5-6				Signed Agent		anager	
								ease No Fee & Pat.	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Caus Date & Results of Water Shut-Off Tes Contents of Gas; and Gas-Oil Ratio Tes	
14 14 16	4 S	21 E	2					Temp. shut down awaiting finances	
				an an an an			Jest e	en e	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection



PA

RINEHART OIL NEWS COMPANY 2300 REAGAN • DALLAS TEXAS • LAKESIDE 8-0539

OIL NEWS COMPILED AND TRANSMITTED DAILY BY PRIVATE NATIONAL LEASED WIRE SYSTEM

GENERAL OFFICES
DALLAS 21

ABILENE

520 MIMS BLDG

AMARILLO

AUSTIN 63 BOX 586

BILLINGS

B-12-A BEHNER BLDG BISMARCK

BOX 1344

BOX 167

232 KAFFIE BLDG

DENVER 2 1645 COURT PLACE

> DURANGO BOX 1601

FORT WORTH 2 1116 CONTINENTAL LIFE BLDG

> HOUSTON 1 BOX 1702

JACKSON 5 BOX 915

LAFAYETTE BOX 1455 O C STATION

> MIDLAND BOX 1642

NEW ORLEANS 12 1340 SARATOGA BLDG

OKLA. CITY 12 200 ALLIED BLDG 5101 N PENNSYLVANIA

SAN ANTONIO 5

SHREVEPORT 612 EDWARDS ST

TULSA 1 BOX 2619

TYLER
701 BRYANT
PETROLEUM BLDG

WICHITA 2
406 UNION
NATIONAL BLDG

WICHITA FALLS BOX 155 Denver December 19,1962

Dear Connie,

We wish you a Merry Christmas, we wish you a Merry Christmas, we wish you a Merry Christmas, and a Happy New Year.

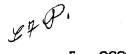
Thanks much for the assistance on these old wells---I'm trying to get my books nice and clean for the new year and some of these operators are nigh impossible to get dope from. Today the problem child is in Uintah County:

W. Rossberg & Assoc #2 William H. Oakes Estate-Fee 16-4S-21E SW SE

I understand this well has been completed; Mr. Rossberg is never in and his home seems to be the only place where he can be reached. Thank you again.

Sincerely,

What Sample on y 206, 15, 463



Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

AV

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateUt	ah	Cou	nty Uir	tah		Field or	Lease	Wm. H. Oaks Estate			
The	followin	ng is a co	orrect repor	t of oper	ations and	production	on (includ	ding drilling and producing wells) for			
Janu	ary			, 19 .6.3	•	Company W. Mossberg & Associates					
Agent's	address	10352	Larksp	ur Ci	rcle						
•••••		Sand	y, Utah	.		Signed	7/	april Fort			
Phone	.	M 5-6	174		•••••	Agent	's title	Manager			
State Lea	se No		Fede	ral Lease	No	Fee & Pat.					
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)			
SW1. SE1. S 16	5 4 S	21 E	Fee 2					Temporarily shut down awaiting finances.			
								7			
								•			
						7.					

NOTE: Report on this form as provided

for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			Larksp	•		Compa	any W	. Rossberg & Associates
			Utah			Signed	-	U. Bosherg
one	AM	5-617	74		•••••	Agent'	s title	Manager
te Lea	ıse No		Fed	eral Lease	No		Indian L	ease No. Fee & Pat.
ec. & of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
								Contents of Gas; and Gas-Oil Ratio Test)
6	4 S	21E	2					Set 598 feet of $5\frac{1}{2}$ ", 15.5# J=55 coupled casing with 1 sacks of cement. Work don by Halliburton Company.
					\	7		
					,			
					4	,	****	
					:			
	4							

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

1].

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection February 19, 1963

W. Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

> Re: Well No. Wm. H. Oaks Estate Fee #2 Sec. 16, T. 4 S, R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION CONCISSION

CONSTR Y. PALOUKOS REGORDS CLERK

CFF tenp

Encl. (Porms)

forp

Form OGCC 4



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's		10352		ur Cir	cle			. Røssberg & Associates
•••••						* c		V. Forskerg
		AM 5-6						Manager
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
· <u>1</u>								Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
16	4 S	21E	2					Drilled through pay zone. Oil 602-615 feet. Some water at 618 feet. Oil from 622 to 639 feet. Drilled sump to 665 feet. Water from 660 to 665. Plugged back with cement to 610 feet. Enlarged ho with Schlumberger Crack-J job 24 shots, 4 shots per foot 602-608 feet. Clean out debris and swabbed several BBLs of oil.
	7 - 837 - €	to management of the second	ghidagur kwey Ma					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

END.

Eapy NhC

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Apri	1		., 196	3.			
Agent's	address	103	352 Lar	kspur	Circle	Compa	ny	W. Rossberg & Associates
	s	andy,	Utah			Signed		V. Kosbery
Phone .		255–6]	174			Agent's	s title	Manager
								ease No Fee & Pat. 🗷
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
S₩¼,		21/0	. H. Oak	Star	e Jee			Contain of out, and out of a ratio
SE 1 6	4 S	21E	#2					Sand fraced by Dowell. Injected 150 BBLs of Load Oil and 4,000 lbs of 10-20 sand. Frac oil returned by natural flow. Installed pump.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

EN

Capy NhC

17

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah				Field or Lease Wm. H. Oaks Estate Fee #2									
The	followir	ng is a co	orrect repor	t of oper	ations and	production	on (includ	ling drilling and	l producing wells) for				
	May		· · · · · · · · · · · · · · · · · · ·	, 196	3.								
Agent's address 10352 Larkspur Circle						Compa	Company W. Rossberg & Associates						
		Sand	y, Utah			Signed	1	1. 1500	shery				
Phone .	••••	255-	6174			Agent'	s title	Manager					
State Le	ase No		Fede	ral Lease	No		. Indian L	ease No	Fee & Pat.				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Dep Date & Results	EMARKS th; if shut down, Cause; of Water Shut-Off Test; ; and Gas-Oil Ratio Test)				
S₩ 1 ,		20m.	H. Oaks	Estate	Jee#				· · · · · · · · · · · · · · · · · · ·				
SE 16	4 S	21 E	4. Oaks \$2					per day- and flus Frac and stalled operatio	at about 25 BBLscleaned out hole hed formation with lease oil. In- pump and resumed n. Shut down due e failure. Awaiti	l.			
			-										
·													

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

May 21, 1963

Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

> Re: Well No. William H. Oaks Estate Fee #2 Sec. 16, T. 4 S, R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Encl. (Forms)



BBLs

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cour	ntyUin	tah		Field or	Lease	Wm. H. Oaks Estate
The	followi	ng is a co	rrect repo	rt of oper	ations an	d product	ion (inclu	ding drilling and producing wells) for
	June			, 19.63	<u>.</u> .			
Agent's	address	10352	Larksp	urCir	cle ;	Comp	anyV	ermal Intermountain Petroleum
	S	andy,	Utah			Signe	ı	Jossey
								President
State Le	ase No.		Fede	eral Lease	No	•••••	Indian L	ease NoFee & Pat. 🗷
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec.16		21 E	2	P	95	4		Installed new bottom hole pumping equipment and cleaned well. Sold 95 BBLs of frac oil. Require another 105 BBLs returned to equal amount used in treatment.
				o de la companya de	and the second			
			-		-	40.	-	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban. WI-Water Injection

June 20, 1963

Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

> Re: Well No. William H. Oaks Estate Fee #2 Sec. 16, T. 4 S, R. 21 E., Uintah County, Utah

Gentlemen:

Reference is made to our letter of May 21, 1963. Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience. Your immediate attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARBILLA M. PECK RECORDS CLERK

CHP

Encl. (Forms)

Form OGCC 4





Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

								Wm. H. Oaks Estate uding drilling and producing wells) for					
			<u>-</u>			•	(
Agent's	address	103	52 Lark	spur C	ircle	Comp	Company Vernal Intermountain Petroleum						
•••••		San	dy, Uta	h	•	Signe	d	The Bosherg					
Phone .	25	5-617	4			Agen	t's title	President					
State Le	ase No	•••••	Fed	eral Lease	No		Indian l	Lease No Fee & Pat. 💆					
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;					
Sec. 1	<u> </u>				·			Contents of Gas; and Gas-Oil Ratio Test)					
SW-SE	1	21E	1	sı				Waiting on rig for reworking and completion.					
Sec.16 SW-SE		21 E	2	P				Power difficultiesawaiting installation of electric power facilities. No oil sold during month.					
				8.									
	2	****	<u> </u>	2.25		n e o gewennen							
			·										

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



August 6, 1963

Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

> Re: Well No. William H. Oaks Estate Fee #2 Sec. 16, T. 4 S. R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

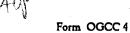
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARKILA N. PECK RECORDS CLERK

CMP:kgw

Encl. (Forms)





Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateI	Cou	nty	ntah		Field or Lease Wm. H. Oaks Estate					
			rrect repo	_		d production	on (inclu	ding drilli	ng and producing wells) for	
						Comp	any Ve	rnal I	ntermountain Petroleum	
								/	ed T. Dorskerg	
									dent	
									Fee & Pat.	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ng, Depth; if shut down, Cause; Results of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)	
					٠			No. of		
S16 SW,SR	48	21E	1	SI				Produced	Waiting on rig for reworking and com- pletion.	
S16 SW,SR	48	212	2	Þ					Power difficulties awaiting installation of electric power facil- ities. No oil sold during month.	
	gar i Targa ting	Control (No. 1987)	ge train of the	i i i i i i i i i i i i i i i i i i i	ga ^{ger} ed Comme	A Company	rate of the term of the second	4 T	and the second s	
						į				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

									. Oaks Estate ng and producing wells) for				
ı ne		eptemb	_	-		a production	on (inclu	ang arum	ng and producing wens) for				
Agent's	address	10352	Larks	pur Ci	rcle	// (
		Sandy	, Vtah	84070		Signed	7	left	ud-T. Janker				
Phone	·····			•••••		Agent	s title	Presid	ent '				
State Lea	ase No.		Fed	eral Lease	No		. Indian I	Lease No	Fee & Pat. *				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If d-illi-	REMARKS				
						1		Date & I Contents	ng, Depth; if shut down, Cause; Results of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)				
								No. of Days	· · · · · · · · · · · · · · · · · · ·				
					·			Produced					
S16			•						Dud 11 day				
SW,SE	45	21E	1		- -				Drilling at 890 feet				
S16	•		_										
SW,SE	45	212	2	P					Power installed. Started pumping.				
									No oil sold.				
	,												
W. 28	reference (et just het web	प्रदेश स्टेश (व्यवहार) विकास	gal a n figna ag ain sagain in fi		Puppan i								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

									I. Oaks Estate
			orrect repo	_		production	on (inclu	ding drill	ing and producing wells) for
			Larke						stermountain Petroleum
		-Sand)	y, Utah	84070		Signed	7/	iefre	ed T. Son berg
•									ent
State Lea	ase No.		Fed	eral Lease	No		. Indian I	Lease No.	Fee & Pat. 🗷
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test; s of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced	
S16 SW,SR	48	21E	1						Drilled to 860 feet.
S16 W,SE	45	215	2						Pumping silt with oil. Will require clean-out
i inge		Pagaveri ya	Parket Section 1995				the State of the State of	and the second second	man Congression (Congression)
			·			:			
* :									
						i			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection





STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty	ntah		Field or	Lease	¥nH.	Oaks Estate			
				-		production	on (includ	ling drilli	ing and producing wells) for			
			r 52 Lari			Company VermalInterneuntain Petroleu						
•••••	***************************************	Sand	y, Utal	a 8407	3	Signed	Zla	Afri	ed F. Don licing			
Phone .	************		•	***************************************	•	Agent'	s titleP	reside	ont			
State Lea	ase No		Fed	eral Lease	No		. Indian L	ease No.	Fee & Pat. 🔽			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test; s of Gas; and Gas-Oil Ratio Test)			
					i.e.			No. of Days Produced				
S16 SW,SE	48	212	1						Pumped open hole for 4 days and decided to set casing. Set 869 4½" 11.60 lb. J-55 casing with 50 sacks cement from 829 feet			
S16 SW,SE	48	21 E	2						Moved on to clean out			
 	en di energia esperia	ti sur ja mili				Part of the state	, sa i Tijurikje	es es sigi	gergen i Lagerta de l'escritorio			
						·						
Ţ												

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

of up. December 19, 1962

W. Rossberg & Associates 10352 Larkspur Circle Sandy, Utah

> Re: Well No. Wm. H. Oaks Estate Fee #2 Sec. 16, T. 4 S, R. 21 E., Uintah County, Utah

Gentlemen:

Reference is made to our letters of October 15, and November 9, 1962. Our records indicate that you have not filed a Monthly Report of Operations for the months of August, September, October and November, 1962, which are now over-due for the above mentioned well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience. Your <u>immediate</u> attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION CONMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFF : enp

Encl. (Forms)





STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cour	nty	Uintah		Field or	Lease!	Mm. H. O	aks Estate			
The		ng is a co				production	on (inclu	ding drilling	and producing wells) for			
 Agent's		10352				Company .VernalIntermountainPetroleum						
	•	Sandy	,Utah	84070		Signed	7/	refre	ed T. Soulery			
hone .	••••••		e with a state	•••••	2 000 of	Agent'	s title	Preside	nt			
tate Le	ase No.		Fed	eral Lease	No	Indian Lease No Fee & Pat.						
Sec. & 4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Date & Res Contents of	REMARKS Depth; if shut down, Cause; sults of Water Shut-Off Test; Gas; and Gas-Oil Ratio Test)			
~ 1 ~								No. of Days Produced				
S16 W,SE	48	21E	1					0	aiting on Rotor to dril ut coment plug in asing.			
s16 W, SR	48	212	2						wabbing and cleaning ut.			
. 164 ₀ 18	gifted outgo	gang bilagan sagan agai	6 5 and group of the least of	in the squ	was www.	(1.40) (Jan 40) 真新地区	Cathyry (1921)	atting god g ge	arignand built stemmas in the residence			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Ja	nuary	••••••	, 19. 64	••				
				-				1	Intermountain Petroleum
		Sandy	, Utah	84070		Signed	_Z/V	ref	ried F. Josepherg
Phone .						Agent'	s title	Pres	ident
State Le	ase No.		Fed	eral Lease	No		Indian I	Lease No.	Fee & Pat,
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
								Content	results of Water Shut-Off Test; as of Gas; and Gas-Oil Ratio Test)
								No. of Days	
								Produce	
S16 SW,SE	48	212	1						Still waiting for Retor
									to drill cement plug out of casing.
						:			8.4
S16 SW,SE	45	21E	2			:			Despened hele to 635 fee
									and installed 23 feet of 4½" casing as a sump. Encountered some more connate water which is being pumped down.
					:				
. #1.4	ر پېښان تا تعرضي رسويت		egitheen . The	orgen a sal		ta yana jagara			
1									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's	address	656 \$	South 2n	d West		Company Veryal Intermountain Petroleum, I					
			, Utah			Signed Michael Tronberg					
Phone .	364-	1975				Agent's title President					
State Le	ase No		Fede	eral Lease	No	Indian Lease No. Fee & Pat. 🗵					
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)			
S16 W, SE	4S	21E	1	SI				Still waiting on rotor to drill cement plug out of casing.			
S16 W, SE	45	Wm 21E	H. Ocen	Es Es	<i>lab</i> 30	150		Pumping connate water and oil. No oil sold during month.			
							·				
				No.	No. O garac	giji kalên h					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

. №	larch			., 19. 64			_	2 Detroloum
Agent's a	address	65	6 South	2nd Wee	st	Compa		Vernal Intermountain Petroleum
Sa	ilt La	ke City	, Utah			Signed	,	President Donn Ling
Phone	364-	1975					j titie .	
State Lea	ise No.	344x	Fed	Federal Lease No			. Indian L	ease No. Fee & Pat. [**
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Starus	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
gyannya sara sarah						1		Contents of Gas; and Gas-Oil Ratio Test)
								1
16 SW, S	E 4	So. 211	g. 1	SI				Waiting on rotary rig to
						į	!	drill out cement plug.
16		: .: 31 E	2	P	2	55		Pumping off connate water
SW,SE	4 4 DI	o. 21 E			_	İ		
						i		
	•			ļ				
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					1			
	1				:			
	:	i .		;	į.	:	1	

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Salt Lake City, Utah Phone 364-1975 State Lease No. Federal Lease No. Indian Lease No. Fee & Scc. & Walter Bibls. State Lease No. Federal Lease No. Indian Lease No. Fee & McFe State Lease No. Federal Lease No. Indian Lease No. Fee & McFe Scc. & Walter Bibls. Bibls. McFe Sw, SE 4 S 21 E 1 SI Waiting on Retained to drill out 16 Sw, SE 4 S 21 E 2 P 50 Pumping off connate wate	Pat. K
State Lease No. Federal Lease No. Indian Lease No. Fee & Sec. & Twp. Range Well No. Status Dil Bbls. Water Bbls. MCF's (If drilling, Depth; if shut down, Date & Results of Water Shut-Of Contents of Gas; and Gas-Oil Ration No. of Days Produced SW, SE 4 S 21 E 1 SI Waiting on Retail to drill out	Pat. [5] Cause; Test:
No. of Days Produced Waiting on Rote SW, SE 4 S 21 E 2 P 50 Warping off	Cause; Test; Test)
Days Produced SW, SE 4 S 21 E 1 SI Waiting on Roto drill out 6 SW, SE 4 S 21 E 2 P 50 Pumping off	- ,
W, SE 4 S 21 E 1 SI Waiting on Roto drill out We will select to drill out We will select to drill out We will select to drill out	
W, SE 4 S 21 E 2 P 50 Pumping off	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty Uin	tah		. Field or	Lease	Wm . H	. 0aks			
			_			d production	on (inclu	ding dril	ling and producing wells) for			
			Larksp	,		Comm	Ver	nal T	ntermountain Petroleum,			
			andy,			Ipc.						
			none						ent			
State Le	ase No		Fed	eral Lease	No		. Indian L	Lease No.	Fee & Pat.			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;			
16 SW, SE	4S	21E	2	P		50		Content No. of Days Produced	ts of Gas; and Gas-Oil Ratio Test)			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Nay 26, 1964 Vernal Intermountain setroleum, Inc. 656 South 2nd dest halt Lake City, Utah Attention: wilfried F. Rossberg Her Well Mo. wm. H. Oaks Satute For I ec. 16. T. 4 J., R. 21 b., Wintsh County, Utah sell No. wm. H. Cake Catate 2 Sec. 15, T. 4 S., R. 21 L., Winteh County, Wtah Gentlesen: Cur records indicate that you have not filed a Monthly Report of Operations for the month of April, 1904, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Fractice and procedure. Utah State Cil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (10) day of the succeeding south. This report may be filed on form OGCC-1b (V. G. Geological Survey Form 9-331, "Sundry Notices and Mejort on wells"), or on company forms containing aubstantially the asme isformation. we are enclosing forms for your convenience. Your immediate attention is required in this matter. Very truly yours. JIL & GA - GORD SONSTILA COMMISSI M MATHY G. WONDER MICURAL CLARK

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Inclosure - Forms

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Co	unty	Iintah		Field o	r Lease:	XXXXX	Wm. H. Oaks
Th	e followi		correct repo			d product	cion (inclu	uding dri	lling and producing wells) for
		1035	2 Larks	pur Ci	rcle				Intermountain Petroleum,
		San	dy, Uta	h		Signe	d .//.	Stof	Inc.
Phone	***********		none	·	•••••••••••••	Agen	t's title	Presi	ident
State Le	ase No.		Fed	leral Lease	No		Indian	Lease No	Fee & Pat. 🔀
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dri	REMARKS lling, Depth; if shut down, Cause; ix Results of Water Shut-Off Test;
16								No. of Days Produced	nts of Gas; and Gas-Oil Ratio Test)
SW, SE	48	21E	1						Waiting for Rotary rig to drill out cement plug.
16 SW, SE	4S	21E	2	P		30			Pumping off connate water

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

June 19, 1964

Vernal Intermountain Petroleum, Inc. 656 South 2nd West Salt Lake City, Utah

Attention: Mr. Wilfried F. Rossberg

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & #2 Sec. 16, T. 4 S., R. 21 E., Uintah County, Utah

Well No. Richards Fee #1 Sec. 16, T. 4 S., R. 21 E., Uintah County, Utah

Gentlemen:

Reference is made to our letter of May 19 and 26, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Your immediate attention to this matter will be appreciated. We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cot	ınty <u>U</u> i	ntah	·	Field or	Lease	Wm.	H. Oaks
Th						d product	ion (inclu	ıding dri	lling and producing wells) for
	الا	uly		, 19.64	: •				
_			Larks			Comp	any Ver	nal Ir	termountain Petroleum,
	•••••	Sano	ly, Uta	h				,	
Phone	••••		non	e		Agent	s title	resid	lent
State L	ease No.	••••••	Fed	eral Lease	No		Indian	Lease No.	Fee & Pat. 🔼
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	_ (If dri	REMARKS lling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
								No. of Days Produced	ts of Gas; and Gas-Oil Ratio Test)
16 SW, SE	48	21E	1						Waiting for Rotary rig to drill out cement plug.
16 SW, SE	4S	21E	2	P		10			Pumping off connate water.
					!				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's	addr e ss	10352				Signed Inc.					
				······							
				1 T							
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's		REMARKS		
								Date & Conten	ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)		
								No. of Days Produced			
16 SW, SE	4 S	21E	x 2	\si					Needs cleaning		
16 SW, SE	4 S	21E	X 1						Drilled out cement plug		
									•		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

August 28, 1964

Vernal Intermountain Petroleum, Inc. 656 South 2nd West Salt Lake City, Utah

Attention: Mr. Wilfried F. Rossberg

Re: Well Nos. Wm. H. Cake Estate Fee #1 6 #2
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our letter of June 19, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, and July, 1964, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form CGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS COMMERVATION COMMISSION

KATHY G. WARMER RECORDS CLERK

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Enclosure - Forms

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	tah	Cou	inty Uin	tah		. Field or	Lease	Wm. H	. Oaks		
The			orrect repor			l productio	on (includ	ding dril	ling and produci	ing wells) for	
Agent's	address	10352	Larks	pur Ci	rcle	Compa	ny Ver	nal I	ntermounta	in Petrol	
		Sand	ly, Utal	1		Signed			() - J . L	/ /	
Phone .	••••		none	······································		Agent'	s title	fesid	ent		
State Le	ase No.		Fede	eral Lease	No		. Indian L	ease No.		Fee & Pat. 🖺	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril Date & Conten	REMARKS ling, Depth; if shut Results of Water S ts of Gas; and Gas-C	down, Cause; Shut-Off Test; Dil Ratio Test)	
16 SW, SE	4S	21E	1					No. of Days Produced	Preparing	for swab	test.
16 SW, SE	4 S	21E	2	SI							

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift D-Dead SI-Shut In GI-Gas Injection TA-Temp. Aban. WI-Water Injection





September 22, 1964

Vernal Intermountain Petroleum, Inc. 656 South 2nd West Salt Lake City, Utah

Attention: Mr. Wilfried F. Rossberg

Re: Well Nos. Wm. H. Oaks Estate Fee (1 & (2))
Well No. Richards Fee (1)
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Reference is made to our letter of August 28, 1964. Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, July, and August, 1964, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oli and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	followi	ng is a co	rrect repo		tions and				H. Oaks	ing wells) for
Agent's	address	10352	Larks	pur Cii	ccle	Compa	any Ver	cnal II	ntermounta	in Petrole
		Sand	y, Uta	h		Signed	74	ik fr	int 1. 9	on hear
Phone .	•		,	none		Agent'	s title	Presi	dent	
State Le	ase No.		Fed	eral Lease	No		Indian I	Lease No.		. Fee & Pat. 🏝
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ing, Depth; if shu Results of Water s of Gas; and Gas-	t down, Cause; Shut-Off Test;
16 SW,	The second secon							No. of Days Produced		
SE	4S	21E	1						Waiting 1	for rig.
16 SW, SE	4S	21E	2	sı						
		- 1-							1 100 100 100 100 100 100 100 100 100 1	<u> </u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Comber 26, 1764

Vermed Incommentation Personal State | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800 | 1800

Attentions bit, William ?. Annieng

Note Well Man, Was, M., Onlin Streets For M. & 62 Well Ma, Mathematic For M. Note, M., T., 4 S., R. M. C., Ultrack County, Oach

Continue

You have falled to enoughly with our imposited requests for Montelly Register of Opportunities on the above projectional wide.

Two are hearly gardled that you will ten be greated approved to delt another well to the same of Vall antil the required forms are as like with this office.

may may your,

ULA GAS CORSEVATION COMMESSION

CLICH R. FEGUT. EXECUTIVE PROCYCE

Regald Jayon, Papery Assumey Constal, Salt Lake City, Work

medicay scalety, 1988, Sing., U. A. Charlegieral Survey, Sale Lake City, Umb

Marroy I., County, Ferrofision Engineer See 500 Month, Stuff

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Coi	ınty U i .	ıtah		Field o	r Lease	Wm .	H. Oaks	•••••
The	e followi	ing is a c	orrect repo	ort of ope	rations ar	nd product	ion (inclu	uding drill	ing and prod	lucing wells) for
	1	Novemb	er	, 196	4.					
Agent's	address	10352	Larks	our Ci	rcle	. Comp	oany Ver	nal In	termount	ain Petroleum Inc.
		Sand	y, Utal	1	•				Don	herg
			none					Pres		
State Le	ase No.		Fed	eral Lease	No		Indian	Lease No.		Fee & Pat. 🔼
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	No. of	REMARE ing, Depth; if sl Results of Wate s of Gas; and G	KS nut down, Cause; er Shut-Off Test; as-Oil Ratio Test)
16 SW, SE	4 S	21E	1	sı				Days Produced		
16 SW, SE	48	21E	2 -	sı						
									e ee	and the state of t

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		Decemb		,						-	~
		10352					•	rnal In		ntain Pet	ın
		Sandy						<u> </u>		s berg	
								Preside			
tate Le	ase No.		Fed	eral Lease	No		. Indian L	ease No		Fee & Pat	. 🚰
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drillir Date & F	g, Depth; tesults of	ARKS if shut down, Cau Water Shut-Off Te	se; st;
								No. of	or Gas; and	d Gas-Oil Ratio Te	
								Days Produced			
16											
SW, SE	4 S	21E	1	SI	-						
16											
SW, SE	4 S	21E	200	sı							
					İ						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Statel	Utah	Co	unty Ui l	ntab		Field or	Lease	Ym. H.	Oaks		
Th	e followi	ing is a d	correct repo	rt of ope	rations an	d producti	on (inclu	ding drilli	ng and prod	lucing wells) for	
		Janua	ıry	, 196.5							
Agent's	address	10352	Larks	pur Ci	rcle	Comp	any Ver	nal In	termount	ain Petrole	am , ac .
		Sand	ly, Utal	a		Signed	1 2	V. T	Dess	berg	
Phone	**		non	B		Agent	s title	Pres	ident		
State Le	ease No.		Fed	eral Lease	No	•	Indian I	Lease No		Fee & Pat. 🗗	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	Results of Wat	KS hut down, Cause; er Shut-Off Test; as-Oil Ratio Test)	
								No. of Days	or Gas; and G	as-On Ratio Test)	
16 SW, SB	45	21 E	1	SI							
16 SW, SE	4 S	21 E	2	SI							
					-						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection January 13, 1955

Vernal Intermountain Petroleum, Inc. 10352 Larkspur Circle Sandy, Utah

Re: Well Nos. William H Oaks Ustate #1 & 2, Sec 11, P 4 S , R. 21 E , Uthkah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the mouth of November, 1994, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Cil and Gas Conservation Commission, requires that said reports be filed on or before the simisenth (16) day of the succeeding month. This report may be filed on Form OCCC-1b, (U. S. Geological Survey Form 9-331, Tendry Notices and Reports on Vells"), or on company forms containing substantially the same information. We are enclosing forms for you convenience.

Your immediate attention is required in this matter.

Very bruly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW:sch

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

									ks	
			rect report			production	n (includ	ling drilling a	nd producing wells)	ior
			Lark s pı			Compa	ny Ver i	nal Inter	mountain Pet	roleun Inc.
		Sand	y, Utal	1		Signed	20		Jan berg	
Phone .	•••••		a0	10		Agent's	title	President		
State Le	ase No.		Feder	al Lease	No		Indian L	ease No	Fee & Pa	.t. 🔼
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date & Resul	REMARKS Depth; if shut down, Ca ts of Water Shut-Off T Bas; and Gas-Oil Ratio T	est:
								No. of Days Produced		
16 SW, SE	4 S	21 E	1	sı						
16 SW, SE	48	21E	2 -	SI						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			nty Uir							
			rrect report			production	n (includ	ling drilli	ng and pro	ducing wells) for
A			Lakrspı			Compa	" Vern	al Int	termoun	tain Petroleum
			Utah				20	7	Son	thery
			n(title P	reside	ent	
										Fee & Pat. 🙀
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	•Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	Results of W	RKS shut down, Cause; ater Shut-Off Test; Gas-Oil Ratio Test)
								No. of Days Produced		
16 SW, SE	48	21E	1	sı						
16 SW, SE	4 S	218	2	SI						
	<u> </u>									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lif SI-Shut In D-Dead GI-Gas Injection TA-Temp. Ab

WI-Water Injection

March 1, 1965

Vernal Intermountain Petroleum, Inc. 10352 Larkspur Circle Sandy, Utah

> Re: Well No. William H. Oaks Estate Fee #2 Sec. 16, T. 4 S., R. 21 E., Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:ns

Enclosure - Forms



THE STATE OF UTAH ON 8 GAS CONSERVATION COMMISSION



348 East South Temple Suite 301 Salt Lake City, Utah March 5, 1965

Vernal Intermountain Petroleum, Inc. 656 South 2nd West Salt Lake City, Utah

Attention: Mr. Wilfried F. Rossberg

Re: Well Nos. Wm. H. Oaks Estate
Fee #1 and #2
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.
Uintah County, Utah
December, 1964 & January, 1965

Gentlemen:

and the state of the state of

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty Ui	ntah		Field or	Lease	Wm. H	(. Oaks
The	followi	ng is a co	rrect repor	t of opera	ations and	production	on (inclu	ding drill	ling and producing wells) for
	· · · · · · · · · · · · · · · · · · ·	April	······	., 19. <u>6</u> 5	<u>5.</u> .				
Agent's	address	10352	Larksp	ur Cir	cle		. 1		ntermountain Petroleum,
			ly, Uta			Signed			Jos her
			non						
State Le	ase No.		Fede	eral Lease	No	1	. Indian I	ease No.	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
								Conten	ts of Gas; and Gas-Oil Ratio Test)
								No. of Days	
1.0								Produced	
16 SW,	AC	21E	1	sı					
SE	45	Z. 1.15	.1.	51					
16 SW,									
SE	4S	21E	2	SI					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

May 27, 1965

Vernal Intermountain Petroleum, Inc. 10352 Larkapur Circle Sandy, Utah

Re: Well Mos. Wa. H. Cake Estate Fee #1 & #2
Sec. 16, T. 4 S., R. 21 E.,
Well No. Richards Fee #1
Sec. 16, T. 4 S., R. 21 E.,
Uintah County, Utah

November, 1964 thru' April, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

July 8, 1965

Vernal Intermountain Petroleum, Inc. 10352 Larkspur Circle Sandy, Utah

Re: Well Nos. Wm. H. Oaks Estate Fee #1 & /2
Sec. 16, T. 4 S., R. 21 E.,
Well No. Richards Fee #1
Sec. 16, T.4 S., R. 21 E.,
Uintah County, Utah
May, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

August 13, 1965

Vernal Intermountain Petroleum, Inc. 19352 Larkspur Circle Sandy, Utah

> Re: Well Nos. Wm. H. Oaks Estate Fee #1 & 2 Sec. 16, T. 4 S., R. 21 E., Well No. Richards Fee #1 Sec. 16, T. 4 S., R. 21 E., Uintah County, Utah

> > May and June, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

August 18, 1965

Vernal Interneuntain Petroleum, Inc. 10352 Lerkepur Eirela Sandy, Stah

> Re: Wells Hos. Wm. N. Oaks Estate Fee 61 4 \$2 Sec. 16, T. 4 3., R. 71 R., Well Ho. Richards Fee 61 Sec. 16, T. 4 3., R. 21 K., Wintsh County, Vtah

Gentlemen:

May, June and July, 1965

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw









STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other in-

,	FEE			
LEASE	DESIGNATION	AND	SERIAL	N(

DATE 4-27-66

X, D	OIL & GA	S CONSERV	ATION COM	1MISSION	structions reverse sid		NATION AND SERIAL NO.
WELL CO	MPLETION	OR RECON	MPLETION	REPORT AN	ID LOG*	6. IF INDIAN, AI	LOTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OIL	GAS	DRY X	Other		7. UNIT AGREEM	ENT NAME
b. TYPE OF COM	WE PLETION:	LL WELL	_ DRY LAL	Otner		DAKE	ESTATE
NEW WELL	WORK DEI		DIFF. RESVR.	Other		S. FARM OR LEA	SE NAME
2. NAME OF OPERAT		DIECE CO					
VERNAL 3. ADDRESS OF OPE	INTE	RMOUNT	AIN F	ETROLE	UM IN	9. WELL NO.	2
4. LOCATION OF WEI		23	SAND accordance with an	Y UTA	148)*	10. FIELD AND P	OOL, OR WILDCAT
At surface 66	O' From	So line	+ 716-	from E	Test In	11. SEC., T., R., A	1., OR BLOCK AND SURVEY
At top prod. int	erval reported be	elow	476	from 2	_0.57 / ///	or area Sec. 1	6 T450 R21
At total depth						5	LBM
			14. PERMIT NO	. DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE T.D. I	REACHED 17. DAT	E COMPL. (Ready t	to prod.) 18. ELE	VATIONS (DF, RK	B, RT, GR, ETC.)* 1	. ELEV. CASINGHEAD
ct 16, 1961	MAY 19	762		5	303	GR I	
20. TOTAL DEPTH, MD	& TVD 21. PLI	JG, BACK T.D., MD &	TVD 22. IF MUI	TIPLE COMPL.,	23. INTERVAL		CABLE TOOLS
660	4	35	How N	IANY	DRILLED I		1 ALL
24. PRODUCING INTER	EVAL(S), OF THIS	COMPLETION—TOP	, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
60	2-60	6					No
26. TYPE ELECTRIC	ND OTHER LOGS	RUN				27.	WAS WELL CORED
	No						NO
28.				port all strings set		V	
CASING SIZE	WEIGHT, LB.	7 7		OLE SIZE	- 4 CEMENTI	NG RECORD	AMOUNT PULLED
5/2	15,5	602			Set wit	10 Sack	s None
							_
29.		LINER RECORD	, , , , , , , , , , , , , , , , , , ,		30.	TUBING RECORI)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					278	6051	
31. PERFORATION RE	TODA (Internal e	ice and number)		1	CALL CALCOL ED	CHITTE CENTENES	OHERE PTC
JI. FERFORATION NEV	CORD (1 MICH COS) 6	ne una number,		32. A		ACTURE, CEMENT S	
							20 Sand 200BB
				Trac	602-60680	ad oil	JO JANA JOONS
						011	
33.*			PRO	DUCTION			
DATE FIRST PRODUCT	PROD	OUCTION METHOD (Flowing, gas lift, p	oumping—size and	type of pump)	WELL STA	HUT-IN
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL.	GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSU	TRE CALCULATED 24-HOUR RAT	OIL—BBL.	GAS-MCF.	WAT	ER—BBL. OI	L GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used fo	r fuel, vented. etc.)	1	1		TEST WITNESSE	D BY
35. LIST OF ATTACH	MENTS						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal sand/or itset, particularly with regard to sand 24, and 33, become regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 24: It his well is completed for separate production from more than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing interval zone (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	Broad Post strong Broady Stay	The Depth of
Alluvial	0	、人力	Boulders - FRESH WATER			
MAN TOS SHALE	421	7-D.	SHALE	; ;		
					,	
				·		
,						
				*.		
	4PR					
	27					
-8	1					







SUBMIT IN DUPLICATE *

1121275 W

OIL & GAS	CONSERVATION		MISSION	structi	ther in- ions on e side) 5. 1	LEASE DESIGN	NATION AND SERIAL NO.
WELL COMPLETION O	R RECOMPLET	ON R	REPORT AN	D LOG	* 6. I	F INDIAN, AL	LOTTEE OR TRIBE NAME
is. TYPE OF WELL: OIL	GAS D	RY X	0.1	· · · · · · · · · · · · · · · · · · ·		NIT AGREEM	ENT NAME
b. TYPE OF COMPLETION:	WELL L. D	RY UKLI (Other	-		ALC	CCTILTE
NEW WORK DEEP-	PLUG DIFF		Other	†	8. I	TARM OR LEA	ES/ATIC
WELL OVER SEN L	BACK RES	VR	Other		" -		
VERNAL INTER	MOUNTAIN	P	ETROLE	UM I	NC 9. 7	WELL NO.	2
1. LOCATION OF WELL (Report location of	R3 SA	ND)	ATU Y	<u>t</u>	10.	FIELD AND P	OOL, OR WILDCAT
At surface 660 from 5	Line of	CAG-	/ finite requirement	Test 1	140 11.	SEC., T., R., 3	I., OR BLOCK AND SURVEY
At top prod. interval reported below		472	from E	·	5	00 1001	6 T450 R2
At total depth				:		5	LBM
	14. PE	RMIT NO.	DATE	ISSUED	12.	COUNTY OR PARISH	13. STATE
ರ್ಷ-೧೮೩೩೮ ವರ್ಷ-೧೯೮೮ ಕನ್ನಡ ಇತ್ತಾಗು ಮುಂಬು ನೀಡಿಕೊಂಡುತ್ತಿದ್ದಾರೆ.	· · · · · · · · · · · · · · · · · · ·	047-	11421		01	NTAH	L UTAH
	HED 17. DATE COMPL.				GR RT, GR	, ETC.)* 19). ELEV. CASINGHEAD
T 16, 1961 MAY 1962 0. TOTAL DEPTH, MD & TVD 21. PLUG, BA	ACK T.D., MD & TVD 22	. IF MULT	CIPLE COMPL.,	23. INTEL	RVALS RO	TARY TOOLS	CABLE TOOLS
660 (675 pull) 63.	5				→		ALL
4. PRODUCING INTERVAL(S), OF THIS COM	PLETION-TOP, BOTTOM,	NAME (M	D AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
602-606			**************************************	d .			No
6. TYPE ELECTRIC AND OTHER LOGS RUN						27.	WAS WELL CORED
N 6					:		_ <i>No</i>
S. CASING SIZE WEIGHT, LB./FT.	CASING RECO		ort all strings set i		ENTING RECOR	<u> </u>	AMOUNT PULLED
5/2 15.51	602'	8	//	Set wi	-/-	O Sack	-
9. LIN	ER RECORD			30.	TUBI	NG RECORD	
SIZE TOP (MD) BO	TTOM (MD) SACKS CI	EMENT*	SCREEN (MD)	SIZE	DEPTE	SET (MD)	PACKER SET (MD)
None inst	*1516\0/1E	B		278	6	051	
1. PERFORATION RECORD (Internal		10	32. AC	ID, SHOT,	FRACTURE,	CEMENT S	QUEEZE, ETC.
	- 4		DEPTH INTERVA	L (MD)	AMOUNT	AND KIND O	F MATERIAL USED
SE	P 25 1986	at All	Fracil	602-60G	800016 load o		20 Saud 200B
- D	IVISION OF						
OIL,	GAS & MINING						
3.*	····		OUCTION				
ATE FIRST PRODUCTION PRODUCTION	ON METHOD (Flowing, g	as lift, pu	imping—size and 1	ype of pum	p)	shut-in	TUS (Producing or SHUT-IN
ATE OF TEST HOURS TESTED		N. FOR PERIOD	OIL—BBL.	GAS—МС	F. WA	TER—BBL.	GAS-OIL RATIO
LOW. TUBING PRESS. CASING PRESSURE	CALCULATED OIL—	BBL.	GAS—MCF.	· <u> </u>	WATER—BBL.	OII	GRAVITY-API (CORE.)
4. DISPOSITION OF GAS (Sold, used for fue	l, vented, etc.)			<u>l.</u>	TES	T WITNESSED	BY
5. LIST OF ATTACHMENTS					1		
6. I hereby certify that the foregoing a	ad attack at the						

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be analysis and integrated to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal significations. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

A I I V I A I A I I V V I A I A M COS SHALE	US ZONES: TOP TOP	BOTTOM BOTTOM C 2 C	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOPERIES FORMATION TOP BOTTOM BOUND CAL BOUND CAL BOUND CAL BOUND CAL CAL BOUND CAL CAL CAL CAL CAL CAL CAL CA	NAME	GEOLOGIC MARKERS TOP MEAS. DEPTH TRUE VERT. DEPTH
	APR 27 198			Light State of the	And the second s



NATURAL RESOURCES	
To: Carol Kubly	
From: JRB	
Date: 8-27-86	
□ Both these wells are PAArd	
and under the parking	
□ and under the parking □ lot of the new vernul	
highschool	
0	
	7
lust checked 9/14/84 by	
6knn Goodwin	201
Bubly	ℓ s.
axiou	_/

The first control of the control

To: Carol kubly From: JRB
Date: 8-27-86
☐ For your information and file.
☐ For necessary action.
Reply directly to origin with a copy to this office.
Please draft a reply for signature of
and
return by the following date Other Plz. Check these out for well records ver, fication. They appear to be abandoned wells.